

DAFTAR PUSTAKA

- Abdul dkk. 2020. Improvement of rheological and filtration characteristics of water-based drilling fluids using naturally derived henna leaf and hibiscus leaf extracts. *Journal of Petroleum Exploration and Production Technology*, 10(7), 3548.
- Abusabah dkk. 2015. Impacts of Polyanionic Cellulose Polymer (PAC-LV) on Drilling Fluids Properties. *Journal of Engineering and Computer Science (JECS)*, 16(3), 30-32.
- Agwu, O.E., Akpabio, J.U., Archibong, G.W., 2019. Rice husk and saw dust as filter loss control agent for water-based muds. *Heliyon*, 4-6.
- Amoco Production Company. (1994). Drilling fluids manual. Retrieved from <https://www.slideshare.net/VyanPersad/amoco-drilling-fluid-manual>
- Anietie dkk. 2020. Evaluating the locally sourced materials as fluid loss control additives in water-based drilling fluid. *Heliyon*, 6(4), 4-5.
- Buntoro, Aris. 2017. *Lumpur Pemboran; Perencanaan dan Solusi Masalah Secara Praktis*. Yogyakarta: TEKNOSAIN.
- Feng, Z., Hongming, T., Yingfeng, M., Gao, L., Xijin, X., 2009. Damage evaluation for water-based underbalance drilling in low permeability and tight sandstone gas reservoir. *J Petreo Exp Develop*. 36 (1), 113-119.
- Guo, Buyon dan Gefei Liu, 2011. *Applied Drilling Circulation System*. ELSEVIER.
- Herzraft, B., Rousseau, L., Neau, L., Moan, M., Bossard, E., 2001. Influence of temperature and clay emulsion microstructure on oil-based mud low shear rate rheology. *Soc.Petrol. Eng. J.* 8 (3), 211-217.
- Junianto, Andreas., Cahaya, R., dan Bayu, S. (2017). Perencanaan Lumpur Pemboran Berbahan Dasar Air Pada Sumur X Lapangan Y. *Jurnal Petro*, 6(4): 117-118.